

- level readings indicate

| | EAST | WEST |
|----------|---------|--------|
| 6/4/12 | 37 3/4" | 21" |
| 6/11/12 | 37 3/4 | 21 |
| 6/18/12 | 37 3/4 | 21 |
| 6/25/12 | 1 | 1 |
| 7/2/12 | 3 | 10 |
| 7/9/12 | 6 3/4 | 26 1/4 |
| 7/16/12 | 23 1/2 | 26 3/4 |
| 7/24/12 | 1 | 1 |
| 7/30/12 | 1 | 3 |
| 8/6/12 | 4 | 5 |
| 8/13/12 | 6 | 7 |
| 8/20/12 | 0 | 0 |
| 8/27/12 | 0 | 0 |
| 9/4/12 | 0 | 0 |
| 9/10/12 | 4 3/4 | 3 1/4 |
| 9/17/12 | 4 3/4 | 5 |
| 9/24/12 | 6 | 7 1/2 |
| 10/1/12 | 6 | 7 1/2 |
| 10/8/12 | 11 | 8 1/2 |
| 10/15/12 | 11 | 9 |
| 10/22/12 | 15 | 13 |
| 10/31/12 | 21 | 19 |
| 11/5/12 | 21 | 19 |
| 11/12/12 | 22 3/4 | 19 3/4 |
| 11/21/12 | 23 | 20 |
| 11/26/12 | 26 | 21 |
| 12/3/12 | 0 | 0 |
| 12/10/12 | 12 | 1 |
| 12/17/12 | 4 | 8 |
| 12/26/12 | | |

- 12/4/12 & 6/22/12: USTs were emptied
- FR docs provided... OK
- Cp test due July 2012... not done
- UST originally to be removed 2/28/13... project accelerated to tentative date 1/31/13... notice sent to DC for removal

④ Call Mike Wms... commit to remove by 1/31/13 & submit (Apt) Closure report to EPA... prob close.

1/16/13 Telephone call to Mike Williams 703-253-1787 - left msg

1/17/13 Spoke w/ Mike Wms - commits to remove USTs by 1/31/13 & provide closure rpt to EPA w/in 60 days

PEPCO
Burgard Point

01-10-13 Conf call w/ Michael Williams

- ✓ May 2012 fac de-commissioned
- ✓ No IM... VR turned off June 2012
- ✓ mwilliams@pepcoenergy.com send MTC guide
- ✓ plan is to have USTs removed by June 2013
- ✓ will send me ① inv. stick 1 for each wk from June to present. ② most recent manifest for removal.
- ✓ last CP test done July 09 ... no other test done → minimal liquid getting into USTs ... rain water only ... residual oily mixture
- ✓ FR doc will be sent

Need to discuss w/ Carol Amend

1/16/13

Discussion w/ Carol Amend

- ✓ facility de-commissioned 05/2012 ... as a result VR turned off 06/2012, so no IM

✓ ~~direct readings indicate~~
EasR - June 12 = 37³/₄

(OVER-7)

PERCO

Need tank IM records from June '12 to present

Need 3rd party verification that overfill is functioning (no test button)

CP tested Jan 03, 2006 & May 09...
no record available for 2006...
5/11/09 test failed & corrected 7/15/09
Need 2012 test

FR policy updated 10/31/12... Need current

12/11/12
9am

Telephone call to Michael Williams
703-253-1787... no answer/no
voicemail

Sent Email to Sharon Hamilton
DOE for current contact info

Telephone call to Fariba Mokri
202-331-6641... left msg

12/14/12

MWILLIAMS@PERCOENERGY.COM
is email for Michael Williams

12-12-12

Telephone call to Richard Montgomery - left msg
703-916-1660 (office)
302-559-0223 (cell)
410-825-2421 (home)

? are there any external fill
ports? NO - gravity feed from combustion
units - NO external fill

? spill buckets? NO - no external fill

flappers? is one fill reg'd? NO overfill
reg'd

 Description: DDOElogo+tag(small)22.jpg

From: Owens.Mariejr@epamail.epa.gov [mailto:Owens.Mariejr@epamail.epa.gov]
Sent: Tuesday, December 11, 2012 9:04 AM
To: Hamilton, Sharon (DDOE)
Subject: Pepco Buzzard Point Generating Station

Do you have a contact name and phone number for this facility. I called the phone number I have but it just rings off the hook (no voicemail)...

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

Support the DC One Fund Campaign, Each One Give One.

Learn more at www.dconfund.org or www.onefund.dc.gov. One City, Working Together!

***** ATTACHMENT NOT DELIVERED *****

This Email message contained an attachment named
image001.jpg

which may be a computer program. This attached computer program could contain a computer virus which could cause harm to EPA's computers, network, and data. The attachment has been deleted.

This was done to limit the distribution of computer viruses introduced into the EPA network. EPA is deleting all computer program attachments sent from the Internet into the agency via Email.

If the message sender is known and the attachment was legitimate, you should contact the sender and request that they rename the file name extension and resend the Email with the renamed attachment. After receiving the revised Email, containing the renamed attachment, you can rename the file extension to its correct name.

For further information, please contact the EPA Call Center at (866) 411-4EPA (4372). The TDD number is (866) 489-4900.

***** ATTACHMENT NOT DELIVERED *****



[Possible VIRUS!] RE: Pepco Buzzard Point Generating Station
Hamilton, Sharon (DDOE)

to:

Mariejr Owens

12/16/2012 04:56 PM

Hide Details

From: "Hamilton, Sharon (DDOE)" <sharon.hamilton@dc.gov>

To: Mariejr Owens/R3/USEPA/US

I also found this as well:

Pepco Energy Services

Corporate Offices
1300 N. 17th Street
Arlington, VA 22209
Phone: 703-253-1800
Fax: 703-253-1698
www.pepcoenergy.com

Sharon Hamilton
Environmental Protection Specialist
District Department of the Environment
Toxic Substance Division
1200 First Street, NE, 5th Floor
Washington, DC 20002
Phone: (202) 535-1950
Fax: (202) 535-1383
email: Sharon.Hamilton@DC.GOV
website: www.green.dc.gov



Buzzard Point
Michael Williams

to:

Mariejr Owens

02/04/2013 04:08 PM

Cc:

"ymcmahon@a2zgroup.com", "Heather Brinkerhoff (heathabrink@gmail.com)",
"gberhe@pepco.com", "fmahvi@pepco.com", "SHHarmon@pepcoholdings.com", Pam
Maines, Michael Williams

Hide Details

From: Michael Williams <mwilliams@pepcoenergy.com> Sort List...

To: Mariejr Owens/R3/USEPA/US

Cc: "ymcmahon@a2zgroup.com" <ymcmahon@a2zgroup.com>, "Heather Brinkerhoff
(heathabrink@gmail.com)" <heathabrink@gmail.com>, "gberhe@pepco.com"
<gberhe@pepco.com>, "fmahvi@pepco.com" <fmahvi@pepco.com>,
"SHHarmon@pepcoholdings.com" <SHHarmon@pepcoholdings.com>, Pam Maines
<pmaines@pepcoenergy.com>, Michael Williams <mwilliams@pepcoenergy.com>

History: This message has been replied to.

1 Attachment



Buzzard UST Notice of Insp.pdf

Ms. Powell,

Per our conversation regarding the UST removal at Buzzard Point I am forwarding the DDOE notice of inspection and site directive forms. The forms were supplied by the DDOE representative after witnessing the tank(s) removal. The tanks were removed on separate days due to scheduling conflicts with DDOE (January 29th West Tank & January 30th East Tank). The UST closure assessment report will be forwarded within 30 days by February 28, 2013 if further information is need please contact me at your earliest convenience.

Regards,

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com



GOVERNMENT OF THE DISTRICT OF COLUMBIA
DISTRICT DEPARTMENT OF THE ENVIRONMENT
UNDERGROUND STORAGE TANKS BRANCH
1200 FIRST STREET, NE, 5TH FLOOR
WASHINGTON, D.C. 20002-3315
PHONE: (202) 535-2600 FAX: (202) 535-1383
Website: Http://green.dc.gov

DISTRICT DEPARTMENT
OF THE ENVIRONMENT

NOTICE OF INSPECTION AND SITE DIRECTIVE (TANK REMOVAL AND ASSESSMENT)

The District Department of the Environment (DDOE) hereby issues this notice pursuant to the Underground Storage Tanks (UST) Management Act of 1990, D.C. Law 8-242, as amended; D.C. Code § 8-113.1 et seq. 2001; the District of Columbia Water Pollution Control Act of 1985, D.C. Code § 6-901 et seq. (as applicable); and the District of Columbia UST Regulations, as set forth at 20 District of Columbia Municipal Regulation (DCMR) Chapters 55-70, effective October 1, 1999. This office hereby directs the owner/operator of this facility to perform a closure assessment as indicated under Site Sampling Plan and comply with the below directives for Total Petroleum Hydrocarbon (TPH), EPA 8015-M, Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX), EPA Method 8020, Methyl tertiary-Butyl-Ether (MtBE) and Naphthalene, PAH.

OWNER/OPERATOR AND FACILITY INFORMATION

| | | |
|---|-------------------------------|-------------------------------|
| Inspection Date: <u>1-29-13</u> | Time on Site: <u>10:30 AM</u> | Time off site: <u>1:30 PM</u> |
| Facility Name: <u>BULLY POINT GEN EST</u> | Facility ID: <u>2-000609</u> | |
| Address: <u>1st & V ST SW</u> | | |
| Owner Company: _____ | Contact Name: _____ | Phone: _____ |
| Address: _____ | | |
| Contractor Company: <u>A To Z</u> | Contact Name: _____ | Phone: _____ |
| Address: _____ | | |
| Consultant Company: <u>SAME AS ABOVE</u> | Contact Name: _____ | Phone: _____ |
| Address: _____ | | |

SITE SAMPLING PLAN

| TANK # | CAPACITY/ PRODUCT | SAMPLE MEDIA | SAMPLING ZONE | TYPE OF TEST | NO. OF SAMPLES | SAMPLE LOCATIONS |
|--------|----------------------|-----------------|----------------------------------|-----------------|-------------------|---------------------|
| 1 | 4000 DIESEL | SOIL | P.1 TOP DRU BTEX GRO & PAH | | 3 | X X X |
| | | | | | | |
| | | | | | | |
| | | | | | | |

DIRECTIVES

1. ☐ Excavate (within safe conditions) all contaminated soil up to 5-feet around and below the tank and collect soil for sampling 20 DCMR §6101.15
 2. ☐ Dispose of all contaminated material within _____ days. 20 DCMR §6101.12
 3. ☐ Remove the concrete pad. 20 DCMR §6101.15
 4. ☐ Sample and analyze as noted under the site sampling plan. 20 DCMR §6101.10
 5. ☐ Maintain soil erosion and runoff measures. 20 DCMR §6101.12
 6. ☐ Submit Notification Form and UST Closure Assessment Report by ____/____/____. 20 DCMR §6101.16
 7. ☐ Submit Comprehensive Site Assessment Report by ____/____/____. 20 DCMR §6205.1
- Other: _____

Please be advised that failure to comply with this notice/order may constitute a violation of Federal and District of Columbia Underground Storage Tank Regulations and is subject to enforcement actions which may include penalties.

Please submit the above reports to the attention of:

Name of Inspector: R. R. Badge #: 63 Phone: 202-535-1349 Signature: R. R.

I acknowledge receipt of this notice of inspection and site directive (owner/operator/representative)

Name (Print): _____ Signature: _____ Date: _____

White Copy - Authorized Representative

Yellow Copy - Case File

Pink Copy - Division File



GOVERNMENT OF THE DISTRICT OF COLUMBIA
DISTRICT DEPARTMENT OF THE ENVIRONMENT
UNDERGROUND STORAGE TANKS BRANCH
1200 FIRST STREET, NE, 5TH FLOOR
WASHINGTON, D.C. 20002-3315
PHONE: (202) 535-2600 FAX: (202) 535-1383
Website: [Http://green.dc.gov](http://green.dc.gov)



**NOTICE OF INSPECTION AND SITE DIRECTIVE
(TANK REMOVAL AND ASSESSMENT)**

The District Department of the Environment (DDOE) hereby issues this notice pursuant to the Underground Storage Tanks (UST) Management Act of 1990, D.C. Law 8-242, as amended; D.C. Code § 8-113.1 et seq. 2001; the District of Columbia Water Pollution Control Act of 1985, D.C. Code § 6-901 et seq. (as applicable); and the District of Columbia UST Regulations, as set forth at 20 District of Columbia Municipal Regulation (DCMR) Chapters 55-70, effective October 1, 1999. This office hereby directs the owner/operator of this facility to perform a closure assessment as indicated under Site Sampling Plan and comply with the below directives for Total Petroleum Hydrocarbon (TPH), EPA 8015-M, Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX), EPA Method 8020, Methyl tertiary-Butyl-Ether (MtBE) and Nephthalene.

OWNER/OPERATOR AND FACILITY INFORMATION

| | | |
|--|------------------------------|----------------------------|
| Inspection Date: <u>1/30/13</u> | Time on Site: _____ | Time off site: _____ |
| Facility Name: <u>Popo - Buzzard Point Station</u> | Facility ID: <u>2-000609</u> | |
| Address: <u>1st V St SW</u> | | |
| Owner Company: <u>Popo Energy Serv</u> | Contact Name: _____ | |
| Address: <u>1st V St SW, SW</u> | | Phone: <u>202-388-2521</u> |
| Contractor Company: _____ | Contact Name: _____ | |
| Address: _____ | | Phone: _____ |
| Consultant Company: _____ | Contact Name: _____ | |
| Address: _____ | | Phone: _____ |

SITE SAMPLING PLAN

| TANK # | CAPACITY/PRODUCT | SAMPLE MEDIA | SAMPLING ZONE | TYPE OF TEST | NO. OF SAMPLES | SAMPLE LOCATIONS |
|--------|---------------------|--------------|---------------|---------------------|----------------|------------------|
| 1 | 41000 Gals / Diesel | Soil | Pit | TPH - DCMR - PAH | 3 | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

DIRECTIVES

- ☒ Excavate (within safe conditions) all contaminated soil up to 5-feet around and below the tank and collect soil for sampling 20 DCMR §6101.15
 - ☒ Dispose of all contaminated material within 10 days. 20 DCMR §6101.12
 - ☒ Remove the concrete pad. 20 DCMR §6101.15
 - ☒ Sample and analyze as noted under the site sampling plan. 20 DCMR §6101.10
 - ☒ Maintain soil erosion and runoff measures. 20 DCMR §6101.12
 - ☒ Submit Notification Form and UST Closure Assessment Report by 2/30/13. 20 DCMR §6101.16 2/30/13
 - ☒ Submit Comprehensive Site Assessment Report by / / . 20 DCMR §§6205.1
- Other: _____

Please be advised that failure to comply with this notice/order may constitute a violation of Federal and District of Columbia Underground Storage Tank Regulations and is subject to enforcement actions which may include penalties.

Please submit the above reports to the attention of:

Name of Inspector: Bob Emmanito Badge #: 194 Phone: 202-535-1944 Signature:

I acknowledge receipt of this notice of inspection and site directive (owner/operator/representative)

Name (Print): Michael Williams Signature: Michael Williams Date: 1-30-13

White Copy - Authorized Representative

Yellow Copy - Case File

Pink Copy - Division File



FW: Buzzard Point UST Removal
Michael Williams
to:
Mariejr Owens
01/22/2013 11:18 AM
Hide Details
From: Michael Williams <mwilliams@pepcoenergy.com>

To: Mariejr Owens/R3/USEPA/US

Marie,

As discussed on last week the UST removal at Buzzard Point will take on Tuesday January 29th. The email below is a follow-up email with DDOE, DC Fire Marshalls' office, the tank removal contractor and Pepco Energy Services personnel to ensure continuity with schedules.

Regards,

Michael V. Williams

Pepco Energy Services
Power Plant Asset Manager
1300 North 17th Street, Suite 1500
Arlington, Virginia 22209
Office (703) 253-1787/(202) 388-2521
Mobile (202) 841-1344
Email: mwilliams@pepcoenergy.com

From: Michael Williams
Sent: Tuesday, January 22, 2013 10:45 AM
To: Fianna.phill@dc.gov; Emwanta, Bob (DDOE)
Cc: Pam Maines (pmaines@pepcoenergy.com); Roger Williamson (rwilliamson@pepcoenergy.com); Heather Brinkerhoff (heathabrink@gmail.com); Larry Freeman; ymcmahon@a2zgroupp.com; 'anthonyr.lee@dc.gov'; gberhe@pepco.com
Subject: Buzzard Point UST Removal

Miss. Phill,

Per our conversation the UST removal at Buzzard Point will take place on Tuesday January 29, 2013 at 10:00 am. I am available if further information is needed please contact me at your earliest convenience.

Regards,

Michael V. Williams

Pepco Energy Services
Power Plant Asset Manager
1300 North 17th Street, Suite 1500
Arlington, Virginia 22209
Office (703) 253-1787/(202) 388-2521
Mobile (202) 841-1344
Email: mwilliams@pepcoenergy.com



UST Activity Notification Form - Buzzard Point Generating Station
Heather Brinkerhoff

to:
fianna.phill, bob.emwanta
01/14/2013 12:24 PM

Cc:
"Michael Williams", Ymcmahon, "Pam Maines", "Jim McNulty", "Roger Williamson", Mariejr Owens, fmahvi

Hide Details

From: "Heather Brinkerhoff" <heathabrink@gmail.com> Sort List...

To: <fianna.phill@dc.gov>, <bob.emwanta@dc.gov>

Cc: "Michael Williams" <mwilliams@pepcoenergy.com>, <Ymcmahon@a2zgroup.com>, "Pam Maines" <pmaines@pepcoenergy.com>, "Jim McNulty" <jmcnulty@pepcoenergy.com>, "Roger Williamson" <rwilliamson@pepcoenergy.com>, Mariejr Owens/R3/USEPA/US, <fmahvi@pepco.com>

2 Attachments



Buzzard Point UST Activity Notification Form.jpg buzzard.pdf

Ms. Phill and Mr. Emwanta,

Please find attached the DDOE UST Activity Notification Form and Site Plan completed for the Buzzard Point Generating Station. This form serves as notification to remove the two (2) false start drain tanks at said facility located at 1st and V Streets, SW, Washington, DC 20024. The removal will start no earlier than February 6th as indicated on the form. A standard construction permit is currently being obtained from DCRA and will be forwarded to the UST branch for sign-off. A forty-eight (48) hour advance notification for a site visit will be made to your office and the DC fire marshal prior to excavation.

A hard copy of the attached notification and site plan is being mailed to your office as well.

Should you have any questions or concerns, please contact Mike Williams at 202.388.2521.

Thank you and best regards,

Heather Brinkerhoff, EHS Consultant



DISTRICT OF COLUMBIA
DISTRICT DEPARTMENT OF THE ENVIRONMENT
UST/LUST ACTIVITY NOTIFICATION



PLEASE FILL OUT THIS FORM (AS APPLICABLE)
AND RETURN TO THE UNDERGROUND STORAGE TANK BRANCH, DDOE

DATE: 01/11/2013

NOTE: UNLESS WRITTEN NOTIFICATION HAS PREVIOUSLY BEEN SUBMITTED, THE ABOVE DATE MUST, BY REGULATION, BE AT LEAST 2 WEEKS PRIOR TO THE ACTUAL DATE OF THE ACTIVITY INDICATED ON ITEM #3C & #4C.

- 1) Name of Establishment: BUZZARD POINT GENERATING STATION Facility ID (if known): 2000609
Site Address: 1ST & V STREET SW, WASHINGTON, DC 20024
Contact Person: MIKE WILLIAMS Phone #: (202) 388-2521 Email: mwilliams@pepcenergy.com
- 2) Contractor/Consultant Name: AZZ ENVIRONMENTAL GROUP, LLC
Address: 250 S. KRESSON STREET BALTIMORE, MD 21224
Contact Person: YVONNE MCMAHON Phone #: (410) 679-8877 Email: ymcmahon@azzgroup.com

3) **UST ACTIVITY: Attach A Site Plan.**

NOTE: FOR INSTALLATION/UPGRADE COMPLETE UST INSTALLATION/UPGRADE CHECKLIST

- A) Install: _____ Remove: X Abandon: _____ Repair: _____ Test: _____
- B) Tank Tightness Test (Method): N/A
- C) Estimated Date To: 02/06/2013
Install _____ Remove X Abandon _____ Repair _____ Test _____
- D) Total # Of USTs To Be: 2
Installed: _____ Removed: X Abandoned: _____ Repaired: _____ Tested: _____
- E) UST Contents (Check, If Known): Heating Oil (Grade): _____ Diesel Oil: X
Used Oil: _____ Gasoline (Type): _____ Other (Specify): _____
- 4) **LUST ACTIVITY: LUST # N/A (if known)**
- A) Boring/Well Installation (#): _____ /
- B) Install CAP System (Type): _____
- C) Estimated Date To: Drill Borings/Wells: _____ / Install CAP System: _____
- 5) **Short Description of the Activity - Attach A Site Plan.**
(2) FALSE START DRAIN TANKS WILL BE REMOVED.

Heather Brinkerhoff
Filers Name (Please Print)

Chad Biff
Signature

01/11/2013
Date



FW: Buzzard Point

Michael Williams

to:

Mariejr Owens

01/14/2013 10:23 AM

Cc:

Michael Williams

Hide Details

From: Michael Williams <mwilliams@pepcoenergy.com>

To: Mariejr Owens/R3/USEPA/US

Cc: Michael Williams <mwilliams@pepcoenergy.com>

4 Attachments



UST Manual Logs Jun-Dec 2012.pdf



Buzz PT UST Manifest 12-4-12.pdf



Buzz PT UST Manifest 6-22-12.pdf



Buzzard Point UST Policy.pdf

Ms. Powell,

Good morning, attached is the last of the requested documentation for the USTs (updated financial responsibility). I am working with a contractor to accelerate the UST removal date the new tentative removal date is January 31, 2013. With our shortcomings on the cathodic protection testing we believe a faster response on tank removal is warranted.

Thanks in advanced!

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521
 Mobile (202) 841-1344
 Email: mwilliams@pepcoenergy.com

From: Michael Williams
Sent: Friday, January 11, 2013 2:59 PM
To: 'Owens.Mariejr@epamail.epa.gov'
Cc: Michael Williams (mwilliams@pepcoenergy.com)
Subject: RE: Buzzard Point

Ms. Powell,

Per our conversation regarding the Buzzard Point USTs the following data is attached:

- Manual UST readings listed as "false start drain tanks" June 2012 – Dec 2012 one day per each week.
- Two most recent oily water shipping manifest.

I have requested an electronic copy of the updated financial responsibility policy upon receipt I will forward it as promised. As you know the cathodic protection testing did not take place in July 2012 therefore both USTs will be removed from the site by February 28, 2013. I have begun the necessary permit application and notification process to ensure this timeline will be met.

If further information or explanation is needed please contact me at your earliest convenience.

Thanks in advanced for your time,

Michael V. Williams

Pepco Energy Services
 Power Plant Asset Manager
 1300 North 17th Street, Suite 1500
 Arlington, Virginia 22209
 Office (703) 253-1787/(202) 388-2521
 Mobile (202) 841-1344
 Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]
Sent: Thursday, January 10, 2013 3:11 PM
To: Michael Williams
Subject: RE: Buzzard Point

It was nice speaking with you today. I'd like to take the opportunity to recap our discussion:

Release Detection

I know I agreed to send you the instruction booklet for Manual Tank Gauging (MTG) as a form of monthly release detection for the two (2) USTs until they are removed from the ground, but neither of the USTs qualify to use this method. The DC UST regulations specifically state that MTG "may be used as the sole method of release detection only for tanks with a nominal capacity of five hundred fifty (550) gallons or less...owners and operators of tanks with a nominal capacity of greater than two thousand (2,000) gallons shall not use this method to meet the requirements of this Chapter." Both USTs are 4,000 gallon capacity. As I understand it, the USTs have been pumped empty but keep getting liquid (rainwater) in them from the exhaust stacks. I will be meeting with my

supervisor early next week to determine if your USTs meet the regulatory definition of "temporary closed" and would not require release detection. Specifically the "temporary closed" USTs must be emptied to with one (1) inch, ensure all vent lines are open and functioning and cap and secure all other lines, pumps, manways and ancillary equipment. Please see DCMR Title 20 Chapter 61 for details.

It would still be helpful for you to send your stick readings from June 2012 to the present as well as the manifest from the most recent pumping of the USTs.

Cathodic Protection Testing

The Cathodic Protection (CP) was tested on both USTs in July 2009. Testing should have occurred on the USTs on or before July 15, 20012, Even if the USTs meet the "temporary closed" requirements, cathodic protection requirements still apply. As we discussed today, the facility remains out of compliance until such a test is completed or the USTs are removed.

Financial Responsibility

The Financial Responsibility document received during the inspection expired October 31, 2012. You will forward a copy of the insurance policy effective from November 1, 2012 through the present (along with a copy complete copy of the Schedule attached for all USTs insured).

I expect to receive the above reference information from you electronically no later than close of business, Friday, January 11, 2013. If you have any questions or need additional information, please feel free to give me a call.

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>
To: Mariejr Owens/R3/USEPA/US
Date: 01/09/2013 03:56 PM
Subject: RE: Buzzard Point

Thanks and enjoy your evening!

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]

Sent: Wednesday, January 09, 2013 3:54 PM

To: Michael Williams

Subject: RE: Buzzard Point

perfect

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>

To: Mariejr Owens/R3/USEPA/US

Date: 01/09/2013 03:45 PM

Subject: RE: Buzzard Point

How is 11 am? I will call your office number.

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]

Sent: Wednesday, January 09, 2013 3:44 PM

To: Michael Williams

Subject: RE: Buzzard Point

Yes I am available tomorrow. What time would you like to conf call?

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>

To: Mariejr Owens/R3/USEPA/US

Date: 01/09/2013 03:21 PM

Subject: RE: Buzzard Point

Ms. Powell,

I am gathering the data requested in the email below for submittal on tomorrow. I would like to discuss the present state of the facility with you in detail are you available for a conference call on tomorrow?

Regards,

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]

Sent: Wednesday, December 12, 2012 3:05 PM

To: Michael Williams

Subject: Buzzard Point

It was nice chatting with you this afternoon. Below is the list of questions which need responses and/or supporting documentation:

- 1...Please provide a copy of interstitial monitoring records for both USTs from June 2012 to the present;
2. Cathodic protection testing was last done on July 15, 2009. Additional testing was due on or before July 15, 2012. State yes or no, what cathodic protection testing performed at anytime between July 15, 2009 and the present? If yes, provide a copy of any and all cathodic protection testing performed on the UST piping from July 15, 2009 to the present.
- 3...The Financial Responsibility policy expired October 31, 2012. Provide a copy of the most current UST Financial Responsibility policy for each UST.

Please provide a response and supporting documentation by Friday, January 11, 2013. If you have any questions or need additional information, please let me know.

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384

Fax: 215-814-3163

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Endorsement No. 17

Effective date of Endorsement October 31, 2012

Attached to and forming part of POLICY No. XL5038402P

NAMED INSURED Pepco Holdings, Inc.

It is understood and agreed that this POLICY is hereby amended as indicated. All other terms and conditions of this POLICY remain unchanged.

UNDERGROUND STORAGE TANK FINANCIAL RESPONSIBILITY ENDORSEMENT

DECLARATIONS

- Item UST1: A. Name of each covered location:
 (See Section 3)
- B. Address of each covered location:
 (See Section 3)
- Item UST2: Policy Number: XL5038402P
- Item UST3: Period of coverage October 31, 2012 to October 31, 2013
- Item UST4: A. Name of Insurer: Associated Electric & Gas Insurance Services Limited
- B. Address of Insurer: One Church Street, P.O. Box HM2455, Hamilton, HMJX BERMUDA
- Item UST5: A. Name of Insured: Pepco Holdings, Inc.
- B. Address of Insured: 701 Ninth Street NW - EP 5623
 Washington, DC 20068

INSURING AGREEMENT

1. This Endorsement certifies that the POLICY to which the Endorsement is attached provides liability insurance covering the underground storage tank(s) listed in Section 3 to this Endorsement for taking corrective action and/or compensating third parties for BODILY INJURY and PROPERTY DAMAGE caused by accidental release; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the POLICY; arising from operating the underground storage tanks identified Section 3.

The limits of liability of the Insurer's liability are:

\$1,000,000 each OCCURRENCE; and

\$3,000,000 annual aggregate exclusive of legal defense costs, which are subject to a separate limit under the POLICY.

This coverage is provided under POLICY No: XL5038402P

The effective date of said POLICY is October 31, 2012

2. The insurance afforded with respect to such OCCURRENCES is subject to all of the terms and conditions of the POLICY; provided, however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph

UNDERGROUND STORAGE TANK FINANCIAL RESPONSIBILITY ENDORSEMENT

2 are hereby amended to conform with subsections (a) through (e):

- a. Bankruptcy or insolvency of the INSURED shall not relieve the Insurer of its obligations under the POLICY to which this Endorsement is attached.
- b. The Insurer is liable for the payment of amounts within any deductible applicable to the POLICY to the provider of corrective action or a damaged third-party, with a right of reimbursement by the INSURED for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95 - 280.102.
- c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the POLICY and all endorsements.
- d. Cancellation or any other termination of the insurance by the Insurer except for nonpayment of premium or misrepresentation by the INSURED will be effective only upon written notice and only after the expiration of sixty (60) days after a copy of such written notice is received by the INSURED. Cancellation for nonpayment of premium or misrepresentation by the INSURED will be effective only upon written notice and only after expiration of a minimum of ten (10) days after a copy of such written notice is received by the INSURED.
- e. The insurance covers CLAIMS otherwise covered by the POLICY that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the POLICY except where the new or renewed POLICY has the same retroactive date or a retroactive date earlier than that of the prior POLICY, and which arise out of any covered OCCURRENCE that commenced after the POLICY retroactive date, if applicable, and prior to such POLICY renewal or termination date. CLAIMS reported during such extended reporting period are subject to the terms, conditions, limits, including Limits of Liability, and exclusions of the POLICY.

| 3. | <u>Name Of Covered Location</u> | <u>Address</u> | <u>Number of Tanks</u> |
|----|----------------------------------|--|------------------------|
| | Buzzard Point Generating Station | 1st and V Street, SW Washington, DC 20024 | 2 |
| | Benning Generating Station | 3400 Benning Road, NE Washington, DC 20019 | 5 |
| | Alabama Avenue Substation | 3302 15th Street, SE Washington, DC 20032 | 1 |
| | National Geospatial Intelligence | 4600 Sangamore Road Bethesda, MD 20816 | 1 |
| | Forestville Service Center | 8400 Old Marlboro Pike Upper Marlboro, MD 20772 | 6 |
| | Brighton Substation | 1300 Brighton Dam Road Brookeville, MD 20833 | 1 |
| | Rockville Service Center | 1600 Gaither Road Rockville, MD 20850 | 5 |
| | Pleasantville Operations | 2542 Fire Road Egg Harbor Twp., NJ 08234 | 2 |
| | Glassboro Operations | 428 Ellis Street Glassboro, NJ 08028 | 2 |
| | Winslow Operations | 295 North Grove Street Berlin, NJ 08009 | 2 |
| | Bridgeton Operations | 10 Cohansey Street Bridgeton, NJ 08202 | 2 |

UNDERGROUND STORAGE TANK FINANCIAL RESPONSIBILITY ENDORSEMENT

| | | |
|---------------------------------|---|---|
| Cape May Court House Operations | 420 Route 9 North CMCH, NJ 08210 | 2 |
| West Creek | 457 Main Street West Creek, NJ 08092 | 2 |
| Midtown Thermal Control Center | 1825 Atlantic Avenue Atlantic City, NJ | 4 |
| Centerville District Office | Route 213 & Route 18 Centerville, MD 21616 | 3 |
| Control Center | 10611 Westlake Drive Rockville, MD 20817 | 3 |
| Bay Regional Office | 2530 N Salisbury Boulevard Salisbury, MD 21801 | 1 |

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (1) and that the Insurer is eligible to provide insurance as an excess or surplus lines insurer in one or more States.

AEGIS Insurance Services, Inc.
Authorized Representative of:
Associated Electric & Gas Insurance Services Limited
1 Meadowlands Plaza
East Rutherford, New Jersey 07073



Signature of Authorized Representative



RE: Buzzard Point

Michael Williams

to:

Mariejr Owens

01/11/2013 03:01 PM

Cc:

Michael Williams

Hide Details

From: Michael Williams <mwilliams@pepcoenergy.com>

To: Mariejr Owens/R3/USEPA/US

Cc: Michael Williams <mwilliams@pepcoenergy.com>

3 Attachments



UST Manual Logs Jun-Dec 2012.pdf Buzz PT UST Manifest 12-4-12.pdf Buzz PT UST Manifest 6-22-12.pdf

Ms. Powell,

Per our conversation regarding the Buzzard Point USTs the following data is attached:

- Manual UST readings listed as “false start drain tanks” June 2012 – Dec 2012 one day per each week.
- Two most recent oily water shipping manifest.

I have requested an electronic copy of the updated financial responsibility policy upon receipt I will forward it as promised. As you know the cathodic protection testing did not take place in July 2012 therefore both USTs will be removed from the site by February 28, 2013. I have begun the necessary permit application and notification process to ensure this timeline will be met.

If further information or explanation is needed please contact me at your earliest convenience.

Thanks in advanced for your time,

Michael V. Williams

Pepco Energy Services
Power Plant Asset Manager
1300 North 17th Street, Suite 1500
Arlington, Virginia 22209
Office (703) 253-1787/(202) 388-2521
Mobile (202) 841-1344
Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]
Sent: Thursday, January 10, 2013 3:11 PM
To: Michael Williams
Subject: RE: Buzzard Point

It was nice speaking with you today. I'd like to take the opportunity to recap our discussion:

Release Detection

I know I agreed to send you the instruction booklet for Manual Tank Gauging (MTG) as a form of monthly release detection for the two (2) USTs until they are removed from the ground, but neither of the USTs qualify to use this method. The DC UST regulations specifically state that MTG "may be used as the sole method of release detection only for tanks with a nominal capacity of five hundred fifty (550) gallons or less...owners and operators of tanks with a nominal capacity of greater than two thousand (2,000) gallons shall not use this method to meet the requirements of this Chapter." Both USTs are 4,000 gallon capacity. As I understand it, the USTs have been pumped empty but keep getting liquid (rainwater) in them from the exhaust stacks. I will be meeting with my supervisor early next week to determine if your USTs meet the regulatory definition of "temporary closed" and would not require release detection. Specifically the "temporary closed" USTs must be emptied to with one (1) inch, ensure all vent lines are open and functioning and cap and secure all other lines, pumps, manways and ancillary equipment. Please see DCMR Title 20 Chapter 61 for details.

It would still be helpful for you to send your stick readings from June 2012 to the present as well as the manifest from the most recent pumping of the USTs.

Cathodic Protection Testing

The Cathodic Protection (CP) was tested on both USTs in July 2009. Testing should have occurred on the USTs on or before July 15, 2012. Even if the USTs meet the "temporary closed" requirements, cathodic protection requirements still apply. As we discussed today, the facility remains out of compliance until such a test is completed or the USTs are removed.

Financial Responsibility

The Financial Responsibility document received during the inspection expired October 31, 2012. You will forward a copy of the insurance policy effective from November 1, 2012 through the present (along with a copy complete copy of the Schedule attached for all USTs insured).

I expect to receive the above reference information from you electronically no later than close of business, Friday, January 11, 2013. If you have any questions or need additional information, please feel free to give me a call.

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>
To: Mariejr Owens/R3/USEPA/US
Date: 01/09/2013 03:56 PM
Subject: RE: Buzzard Point

Thanks and enjoy your evening!

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]
Sent: Wednesday, January 09, 2013 3:54 PM
To: Michael Williams
Subject: RE: Buzzard Point

perfect

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>
To: Mariejr Owens/R3/USEPA/US
Date: 01/09/2013 03:45 PM
Subject: RE: Buzzard Point

How is 11 am? I will call your office number.

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [<mailto:Owens.Mariejr@epamail.epa.gov>]
Sent: Wednesday, January 09, 2013 3:44 PM
To: Michael Williams
Subject: RE: Buzzard Point

Yes I am available tomorrow. What time would you like to conf call?

Marie Owens Powell
Land Enforcement Branch (3LC70)

Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

From: Michael Williams <mwilliams@pepcoenergy.com>
To: Mariejr Owens/R3/USEPA/US
Date: 01/09/2013 03:21 PM
Subject: RE: Buzzard Point

Ms. Powell,

I am gathering the data requested in the email below for submittal on tomorrow. I would like to discuss the present state of the facility with you in detail are you available for a conference call on tomorrow?

Regards,

Michael V. Williams

Pepco Energy Services

Power Plant Asset Manager

1300 North 17th Street, Suite 1500

Arlington, Virginia 22209

Office (703) 253-1787/(202) 388-2521

Mobile (202) 841-1344

Email: mwilliams@pepcoenergy.com

From: Owens.Mariejr@epamail.epa.gov [mailto:Owens.Mariejr@epamail.epa.gov]
Sent: Wednesday, December 12, 2012 3:05 PM
To: Michael Williams
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It was nice chatting with you this afternoon. Below is the list of questions which need responses and/or supporting documentation:

- 1...Please provide a copy of interstitial monitoring records for both USTs from June 2012 to the present;
2. Cathodic protection testing was last done on July 15, 2009. Additional testing was due on or before July 15, 2012. State yes or no, what cathodic protection testing performed at anytime between July 15, 2009 and the present? If yes, provide a copy of any and all cathodic protection testing performed on the UST piping from July 15, 2009 to the present.
- 3...The Financial Responsibility policy expired October 31, 2012. Provide a copy of the most current UST Financial Responsibility policy for each UST.

Please provide a response and supporting documentation by Friday, January 11, 2013. If you have any questions or need additional information, please let me know.

Marie Owens Powell
Land Enforcement Branch (3LC70)
Land & Chemicals Division
Phone: 215-814-3384
Fax: 215-814-3163

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: JUNE 4 2012

OPERATOR: _____

MONDAY

EAST BLOCK STATION SERVICE

E-1-4 4304

E-5-8 7671

Emerg. 765

WEST BLOCK STATION SERVICE

W-1-4 4505

W-5-8 5938

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses/Transformer Leak Inspection

E-1-4 ok E-1-4 ok

E-5-8 ok E-5-8 ok

W-1-4 ok W-1-4 ok

W-5-8 ok W-5-8 ok

OK

1. East Bank ok

2. West Bank ok

3. Spare ok

TLS 350 MONITORING

GREEN ✓ East ✓ West ✓

YELLOW _____

RED _____

* NOTIFY SUPERVISOR

Fuel Tank Level/Temps

East 10' 7 3/4" 77°

West 10' 8 3/4" 78°

Cathodic Protection

VOLTS 16 HOURS 27783

AMPS 2.1

Fuel Tank/Containment

East ok West ok

CATCH BASIN FUEL YARD

2-SE Side ok

2-W Side ok

3-East Side ok

Fire Valve Drains and Leaks

YES ✓ NO _____

SAFETY START DRAIN TANKS

EAST LEVEL 37 3/4"

WEST LEVEL 21"

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: JUNE 11 2012

OPERATOR: B013

EAST BLOCK STATION SERVICE

E- 1-4 4312

E- 5-8 7677

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4512

W- 5-8 5945

Emerg. 1162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 off E- 1-4 off

W- 1-4 off W- 1-4 off

W- 5-8 off W- 5-8 off

Transformer Leak Inspection

OK

1. East Bank ok
2. West Bank ok
3. Spare ok

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 10' 7 3/4 1 77°

West 10' 8 3/4 1 78

Cathodic Protection

VOLTS 16 HOURS 27928

AMPS 2.0

Fuel Tank/Containment

East ok West ok

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 37 3/4"

WEST LEVEL 21"

CATCH BASIN TURBINE YARD

1-East Y (green light on)

2-West Y (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: JUNE 18, 2012

OPERATOR: L. Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4320

E- 5-8 7684

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4522

W- 5-8 5954

Emerg. 169

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 OFF E- 1-4 OFF

W- 1-4 OFF W- 1-4 OFF

W- 5-8 OFF W- 5-8 OFF

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 4.8 1 76°

West 4.7 1 77°

Cathodic Protection

VOLTS 16 HOURS 28072.3

AMPS 2.0

Fuel Tank/Containment

East OK West OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 3734

WEST LEVEL 21

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: June 25, 2012
Monday

OPERATOR: BOB

EAST BLOCK STATION SERVICE

E- 1-4 4325

E- 5-8 7689

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4530

W- 5-8 5961

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 off E- 1-4 off

W- 1-4 off W- 1-4 off

W- 5-8 off W- 5-8 off

Transformer Leak Inspection

OK

1. East Bank ok
2. West Bank ok
3. Spare ok

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 15" 1 83°

West 16" 1 84°

Cathodic Protection

VOLTS 16 HOURS 28263

AMPS 2.0

Fuel Tank/Containment

East ok West ok

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 1"

WEST LEVEL 1"

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: July 2, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4345

E- 5-8 7695

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4547

W- 5-8 5970

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 ↓ E- 1-4 ↓

W- 1-4 ↓ W- 1-4 ↓

W- 5-8 OFF W- 5-8 OFF

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" 185°

West 10" 184°

Cathodic Protection

VOLTS 16 HOURS 28432.2

AMPS 2.0

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES OK NO OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 1"

WEST LEVEL 1"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: July 9, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4245

E- 5-8 8700

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4534

W- 5-8 5982

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 OFF E- 1-4 OFF

E- 5-8 OFF E- 1-4 OFF

W- 1-4 OFF W- 1-4 OFF

W- 5-8 OFF W- 5-8 OFF

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" 88°

West 10" 87°

Cathodic Protection

VOLTS 17 HOURS 28600.5

AMPS 2.0

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES OK NO OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 3"

WEST LEVEL 10"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: July 16, 2012
Monday

OPERATOR: B013

EAST BLOCK STATION SERVICE

E- 1-4 4354

E- 5-8 7706

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4549

W- 5-8 5987

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 off E- 1-4 off

W- 1-4 off W- 1-4 off

W- 5-8 off W- 5-8 off

Transformer Leak Inspection

OK

1. East Bank ok

2. West Bank ok

3. Spare ok

TLS 350 MONITORING

GREEN East West

YELLOW _____

RED _____

NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" 75°

West 10" 76°

Cathodic Protection

VOLTS 16 HOURS 2876.7

AMPS 2.2

Fuel Tank/Containment

East ok West ok

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

Fire Valve Opened and Locked

YES ✓ NO _____

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

FALSE START DRAIN TANKS

EAST LEVEL 26 3/4"

WEST LEVEL 26 1/4"

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: July 24, 2012

OPERATOR: Boots

EAST BLOCK STATION SERVICE

E- 1-4 4365

E- 5-8 7713

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4556

W- 5-8 5996

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 off E- 1-4 off

W- 1-4 off W- 1-4 off

W- 5-8 off W- 5-8 off

Transformer Leak Inspection

OK

1. East Bank ok

2. West Bank ok

3. Spare ok

TLS 350 MONITORING

East West

GREEN ✓ ✓

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" / 75°

West 10" / 76°

Cathodic Protection

VOLTS 16 HOURS 28965

AMPS 2.1

Fuel Tank/Containment

East ok West ok

Fire Valve Opened and Locked

YES ✓ NO

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

FALSE START DRAIN TANKS

EAST LEVEL 23 1/2"

WEST LEVEL 26 3/4"

CATCH BASIN TURBINE YARD

1-East Y (green light on)

2-West Y (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date:

7/30/12

OPERATOR:

Freeman

EAST BLOCK STATION SERVICE

E- 1-4

4374

E- 5-8

7717

Emerg.

0765

WEST BLOCK STATION SERVICE

W- 1-4

4560

W- 5-8

6004

Emerg.

0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4

OK

E- 1-4

OK

E- 5-8

E- 1-4

1

W- 1-4

OK

W- 1-4

OK

W- 5-8

OK

W- 5-8

OK

Transformer Leak Inspection

OK

1. East Bank

OK

2. West Bank

OK

3. Spare

OK

TLS 350 MONITORING

East West

GREEN

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East

9"

81°

West

10"

80°

Cathodic Protection

VOLTS

16

HOURS

29085.2

AMPS

2.0

Fuel Tank/Containment

East

West

Fire Valve Opened and Locked

YES

NO

CATCH BASIN FUEL YARD

1-Rt. Side

OK

2-unload

OK

3-East Side

OK

CATCH BASIN TURBINE YARD

1-East

(green light on)

2-West

(green light on)

FALSE START DRAIN TANKS

EAST LEVEL

1"

WEST LEVEL

1"

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Aug 6, 2012

OPERATOR: 18013

EAST BLOCK STATION SERVICE

E- 1-4 4384

E- 5-8 7723

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4566

W- 5-8 6012

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 + E- 1-4 +

W- 1-4 + W- 1-4 +

W- 5-8 off W- 5-8 off

Transformer Leak Inspection

OK

1. East Bank ok
2. West Bank ok
3. Spare ok

TLS 350 MONITORING

GREEN ✓ East ✓ West ✓

YELLOW off

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" 1 80°

West 10" 1 81°

Cathodic Protection

VOLTS 16 HOURS 29271

AMPS 2.1

Fuel Tank/Containment

East ok West ok

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 1"

WEST LEVEL 3"

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Aug 13, 2012

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4496

E- 5-8 7729

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4572

W- 5-8 6020

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 OFF W- 5-8 OFF

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

East West

GREEN

YELLOW OFF

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 9" 80°

West 10" 81°
Warren Tank setup

Cathodic Protection

VOLTS 16 HOURS

AMPS 2.0

Fuel Tank/Containment

East OK West OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 4"

WEST LEVEL 5"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date:

Aug 20, 2012
Monday

OPERATOR:

Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4605

E- 5-8 7736

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4578

W- 5-8 6030

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 OFF W- 5-8 OFF

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS 16 HOURS

AMPS 2.0

Fuel Tank/Containment

East OK West OK

Fire Valve Opened and Locked

YES NO

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 5"

WEST LEVEL 7"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Aug 27, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4418

E- 5-8 7741

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4584

W- 5-8 6042

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 ↑ E- 1-4 ↑

W- 1-4 ↓ W- 1-4 ↓

W- 5-8 OFF W- 5-8 OFF

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

East West

GREEN

YELLOW out

RED Service

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 / 0

West 0 / 0

Cathodic Protection

VOLTS 16 HOURS

AMPS 2.0

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES ✓ NO

FALSE START DRAIN TANKS

EAST LEVEL 0

WEST LEVEL 0

CATCH BASIN FUEL YARD

1-Rt. Side ✓

2-unload ✓

3-East Side ✓

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Sept 04, 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4428

E- 5-8 7748

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4590

W- 5-8 6049

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 ↓ E- 1-4 ↓

W- 1-4 ↓ W- 1-4 ↓

W- 5-8 ↓ W- 5-8 ↓

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

East West

GREEN _____

YELLOW OFF

RED _____

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS 16 HOURS _____

AMPS 2.0

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES ✓ NO ✓

FALSE START DRAIN TANKS

EAST LEVEL 0

WEST LEVEL 0

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

CATCH BASIN TURBINE YARD

1-East _____ (green light on)

2-West _____ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: SEPT 10 2012

OPERATOR: BoB

EAST BLOCK STATION SERVICE

E- 1-4 4433

E- 5-8 7752

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4594

W- 5-8 6054

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 off E- 1-4 off

E- 5-8 1 E- 1-4 1

W- 1-4 1 W- 1-4 1

W- 5-8 ✓ W- 5-8 ✓

OK

1. East Bank ok
2. West Bank ok
3. Spare ok

TLS 350 MONITORING

GREEN East West

YELLOW OFF

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS 18 HOURS 30111

AMPS 0

Fuel Tank/Containment

East ok West ok

Fire Valve Opened and Locked

YES ✓ NO

CATCH BASIN FUEL YARD

1-Rt. Side ok

2-unload ok

3-East Side ok

FALSE START DRAIN TANKS

EAST LEVEL 4 3/4"

WEST LEVEL 3 1/4"

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Sept 17, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4444

E- 5-8 7758

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4600

W- 5-8 6055

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 ↓ E- 1-4 ↓

W- 1-4 ↓ W- 1-4 ↓

W- 5-8 ↓ W- 5-8 ↓

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS 18 HOURS 3284

AMPS

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES ✓ NO ✓

FALSE START DRAIN TANKS

EAST LEVEL 4 3/4"

WEST LEVEL 5"

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

CATCH BASIN TURBINE YARD

1-East OK (green light on)

2-West OK (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Sept 24, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4154

E- 5-8 7763

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4604

W- 5-8 6073

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS HOURS 30548

AMPS

Fuel Tank/Containment

East West

Fire Valve Opened and Locked

YES NO

FALSE START DRAIN TANKS

EAST LEVEL 6"

WEST LEVEL 7 1/2"

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Oct. 1, 2012
Monday

OPERATOR: Freeman

EAST BLOCK STATION SERVICE

E- 1-4 4165

E- 5-8 7769

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4607

W- 5-8 6074

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

OK
1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING
East West
GREEN
YELLOW
RED
* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS HOURS 30620

AMPS

Fuel Tank/Containment

East West

Fire Valve Opened and Locked

YES NO

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 6"

WEST LEVEL 7 1/2"

CATCH BASIN TURBINE YARD
1-East (green light on)
2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date:

8 Oct. 8. 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4476

E- 5-8 7786

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4615

W- 5-8 6039

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 / E- 1-4 /

W- 1-4 / W- 1-4 /

W- 5-8 / W- 5-8 /

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West ✓

YELLOW _____

RED _____

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 010

West 010

Cathodic Protection

VOLTS _____ HOURS _____

AMPS _____

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES ✓ NO _____

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 11"

WEST LEVEL 8 1/2"

CATCH BASIN TURBINE YARD

1-East _____ (green light on) ✓

2-West _____ (green light on) ✓

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Oct 15, 2002
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4480

E- 5-8 7817

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4622

W- 5-8 6052

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS HOURS

AMPS

Fuel Tank/Containment

East West

Fire Valve Opened and Locked

YES NO

FALSE START DRAIN TANKS

EAST LEVEL 11

WEST LEVEL 9

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Oct 22 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4591

E- 5-8 7884

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4629

W- 5-8 6106

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS HOURS 31121

AMPS

Fuel Tank/Containment

East OK West OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES NO Tagged out

FALSE START DRAIN TANKS

EAST LEVEL

WEST LEVEL 9"

CATCH BASIN TURBINE YARD

1-East OK (green light on)

2-West OK (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date:

Oct 31, 2012
Wednesday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E-1-4 4504

E-5-8 8803

Emerg. 0765

WEST BLOCK STATION SERVICE

W-1-4 4631

W-5-8 6118

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E-1-4 OFF E-1-4 OFF

E-5-8 E-1-4

W-1-4 W-1-4

W-5-8 W-5-8

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Fuel Tank/Containment

East West

Fire Valve Opened and Locked

YES NO X

FALSE START DRAIN TANKS

EAST LEVEL 15"

WEST LEVEL 13"

Cathodic Protection

VOLTS HOURS

AMPS out

no reading

CATCH BASIN FUEL YARD

1-Rt. Side

2-unload

3-East Side

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Nov. 5, 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E-1-4 4508

E-5-8 8897

Emerg. 0765

WEST BLOCK STATION SERVICE

W-1-4 4635

W-5-8 6125

Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E-1-4 OFF E-1-4 OFF

E-5-8 E-1-4

W-1-4 W-1-4

W-5-8 W-5-8

Transformer Leak Inspection

OK

1. East Bank OK

2. West Bank OK

3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS HOURS

AMPS

Fuel Tank/Containment

East OK West OK
No water.

Fire Valve Opened and Locked

YES NO out service

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 21"

WEST LEVEL 19"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: NOV. 12. 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4522
E- 5-8 8903
Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4641
W- 5-8 6134
Emerg. 0163

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF
E- 5-8 / E- 1-4 /
W- 1-4 / W- 1-4 /
W- 5-8 / W- 5-8 /

Transformer Leak Inspection

OK
1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West
YELLOW _____
RED _____
* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1
West 0 1

Cathodic Protection

VOLTS 18 HOURS 31624
AMPS _____

Fuel Tank/Containment

East ✓ West ✓

CATCH BASIN FUEL YARD

1-Rt. Side OK
2-unload OK
3-East Side OK

Fire Valve Opened and Locked

YES _____ NO ✓ outservice

FALSE START DRAIN TANKS

EAST LEVEL 21"
WEST LEVEL 19"

CATCH BASIN TURBINE YARD

1-East (green light on) ✓
2-West (green light on) ✓

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Nov 21, 2012

OPERATOR: JB

WEDNESDAY

EAST BLOCK STATION SERVICE

E- 1-4 4536

E- 5-8 7811

Emerg. 765

WEST BLOCK STATION SERVICE

W- 1-4 4649

W- 5-8 6141

Emerg. 162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 off E- 1-4 off

E- 5-8 ↓ E- 1-4 ↓

W- 1-4 ↓ W- 1-4 ↓

W- 5-8 ↓ W- 5-8 ↓

Transformer Leak Inspection

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0/S 1 0/S

West 0/S 1 0/S

Cathodic Protection

VOLTS 17 HOURS 31847

AMPS N/A

Fuel Tank/Containment

East ✓ West ✓

Fire Valve Opened and Locked

YES NO ✓ 0/S

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 22 3/4"

WEST LEVEL 19 3/4"

CATCH BASIN TURBINE YARD

1-East ✓ (green light on)

2-West ✓ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Nov. 26, 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4539

E- 5-8 7815

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4652

W- 5-8 6145

Emerg. 8162

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

| Transformer Leak Inspection | | TLS 350 MONITORING | |
|-----------------------------|--|-------------------------------------|-------------------------------------|
| | | East | West |
| OK | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| 1. East Bank <u>OK</u> | | | |
| 2. West Bank <u>OK</u> | | | |
| 3. Spare <u>OK</u> | | | |
| | | * NOTIFY SUPERVISOR | |

Fuel Tank Level/Temp

East 0 1 0

West 0 1 0

Cathodic Protection

VOLTS 17 HOURS _____

AMPS out

Fuel Tank/Containment

East ☒ West ☒

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES _____ NO ☒ out service

FALSE START DRAIN TANKS

EAST LEVEL 23"

WEST LEVEL 20"

| <u>CATCH BASIN TURBINE YARD</u> | |
|---------------------------------|--|
| 1-East | <input checked="" type="checkbox"/> (green light on) |
| 2-West | <input checked="" type="checkbox"/> (green light on) |

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Dec 3, 2012

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4538

E- 5-8 7814

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4652

W- 5-8 6145

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 OFF E- 1-4 OFF

E- 5-8 E- 1-4

W- 1-4 W- 1-4

W- 5-8 W- 5-8

OK
1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN East West

YELLOW

RED

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS 17 HOURS

AMPS out

Fuel Tank/Containment

East West

Fire Valve Opened and Locked

YES NO out service

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

FALSE START DRAIN TANKS

EAST LEVEL 25"

WEST LEVEL 21"

CATCH BASIN TURBINE YARD

1-East (green light on)

2-West (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Dec 10, 2012
Monday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4560
E- 5-8 7834
Emerg. 0752

WEST BLOCK STATION SERVICE

W- 1-4 4663
W- 5-8 6166
Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

| | |
|-------------------|-------------------|
| E- 1-4 <u>OFF</u> | E- 1-4 <u>OFF</u> |
| E- 5-8 <u> </u> | E- 1-4 <u> </u> |
| W- 1-4 <u> </u> | W- 1-4 <u> </u> |
| W- 5-8 <u> </u> | W- 5-8 <u> </u> |

Transformer Leak Inspection

OK
1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

| | | |
|--------|-----------|-----------|
| | East | West |
| GREEN | <u>✓</u> | <u>✓</u> |
| YELLOW | <u> </u> | <u> </u> |
| RED | <u> </u> | <u> </u> |

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1
West 0 1

Cathodic Protection

VOLTS 17 HOURS
AMPS out/not reading

Fuel Tank/Containment

East 0 West 0

CATCH BASIN FUEL YARD

1-Rt. Side OK
2-unload OK
3-East Side OK

Fire Valve Opened and Locked

YES OK NO OUTSERVICE

FALSE START DRAIN TANKS

EAST LEVEL 0"
WEST LEVEL 0"

CATCH BASIN TURBINE YARD

| | |
|--------|----------------------------|
| 1-East | <u> </u> (green light on) |
| 2-West | <u> </u> (green light on) |

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Dec 17, 2012

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4578

E- 5-8 7833

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4671

W- 5-8 8174

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses Transformer Leak Inspection

E- 1-4 OFF E- 1-4 OFF

E- 5-8 / E- 1-4 /

W- 1-4 / W- 1-4 /

W- 5-8 / W- 5-8 /

OK

1. East Bank OK
2. West Bank OK
3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West

YELLOW _____

RED _____

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS 17 HOURS _____

AMPS _____

Fuel Tank/Containment

East OK West X

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES ✓ NO out service

FALSE START DRAIN TANKS

EAST LEVEL 12"

WEST LEVEL 1"

CATCH BASIN TURBINE YARD

1-East _____ (green light on)

2-West _____ (green light on)

Buzzard Point

COMBUSTION TURBINE ROUNDS

Date: Dec 26, 2017

Wednesday

OPERATOR: _____

EAST BLOCK STATION SERVICE

E- 1-4 4581

E- 5-8 7843

Emerg. 0765

WEST BLOCK STATION SERVICE

W- 1-4 4675

W- 5-8 6177

Emerg. 0162

Gas Turbines

Air Compressors/Fuel Oil Houses

E- 1-4 OFF E- 1-4 OFF

E- 5-8 / E- 1-4 /

W- 1-4 / W- 1-4 /

W- 5-8 / W- 5-8 /

Transformer Leak Inspection

OK

- 1. East Bank OK
- 2. West Bank OK
- 3. Spare OK

TLS 350 MONITORING

GREEN ✓ East ✓ West

YELLOW _____

RED _____

* NOTIFY SUPERVISOR

Fuel Tank Level/Temp

East 0 1

West 0 1

Cathodic Protection

VOLTS 17 HOURS _____

AMPS _____

Fuel Tank/Containment

East OK West OK

CATCH BASIN FUEL YARD

1-Rt. Side OK

2-unload OK

3-East Side OK

Fire Valve Opened and Locked

YES _____ NO out service

FALSE START DRAIN TANKS

EAST LEVEL 4"

WEST LEVEL 3"

CATCH BASIN TURBINE YARD

1-East _____ (green light on)

2-West _____ (green light on)

NON-HAZARDOUS WASTE MANIFEST

2193

Please print or type (Form designed for use on elite (12 pitch) typewriter)

| | | | | | |
|---|--|---|---|--|---------------------|
| NON-HAZARDOUS WASTE MANIFEST | | 1. Generator's US EPA ID No | | Manifest Document No. 12412-7C | 2. Page 1 of |
| 3. Generator's Name and Mailing Address PEPCO | | | | | |
| 4. Generator's Phone () | | | | | |
| 5. Transporter 1 Company Name A2E Environmental Group | | 6. US EPA ID Number | | A. State Transporter's ID | |
| 7. Transporter 2 Company Name | | 8. US EPA ID Number | | B. Transporter 1 Phone 410-679-8877 | |
| 9. Designated Facility Name and Site Address A2E 250 Kresson St Baltimore MD 21239 | | 10. US EPA ID Number | | C. State Transporter's ID | |
| | | | | D. Transporter 2 Phone | |
| | | | | E. State Facility's ID | |
| | | | | F. Facility's Phone 410-679-8877 | |
| 11. WASTE DESCRIPTION | | | 12. Containers No. Type | 13. Total Quantity | 14. Unit Vol/Vol |
| a. NON HAZ, NON DOT, NON Regulated Oil water | | | 1 TT | 5,300 | Gal's |
| b. | | | | | |
| c. | | | | | |
| d. | | | | | |
| G. Additional Descriptions for Materials Listed Above | | | H. Handling Codes for Wastes Listed Above | | |
| 15. Special Handling Instructions and Additional Information 24 Hour Emergency 410-679-8877 | | | | | |
| 16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations. | | | | | |
| Printed/Typed Name As Agent Rodney Cohen | | Signature <i>Rodney Cohen</i> | | Date Month Day Year 12 4 12 | |
| 17. Transporter 1 Acknowledgement of Receipt of Materials | | Printed/Typed Name Rodney Cohen | | Signature <i>Rodney Cohen</i> | |
| 18. Transporter 2 Acknowledgement of Receipt of Materials | | Printed/Typed Name | | Signature | |
| 19. Discrepancy Indication Space | | | | | |
| 20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19. | | | | | |
| Printed/Typed Name Shannon Cuhler | | Signature <i>Shannon Cuhler</i> | | Date Month Day Year 12 4 12 | |

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER FACILITY

| | | | | | |
|--|--|------------------------------|--|--|--|
| Non-Hazardous Shipping Document | | 1. Generator's US EPA ID No. | Manifest Doc. No. | 2. Page 1 of | |
| 3. Generator's Name and Mailing Address <i>North American Energy Services</i> | | | | | |
| 4. Generator's Phone (703) 724-3257 <i>Wash DC</i> | | | | | |
| 5. Transporter 1 Company Name <i>FCC Environmental</i> | | | 6. US EPA ID Number <i>TXL000078014</i> | | A. Transporter's Phone |
| 7. Transporter 2 Company Name | | | 8. US EPA ID Number | | B. Transporter's Phone |
| 9. Designated FCC Environmental LLC Facility | | | 10. US EPA ID Number | | C. Facility's Phone |
| <input type="checkbox"/> 6305 East Lombard Street Baltimore, Maryland 21224 <input type="checkbox"/> 5501 Courtney Avenue Alexandria, Virginia 22304 <input type="checkbox"/> 2353 Lanier Road Rockville, Virginia 23146 <input type="checkbox"/> 2115 Speedrail Court Concord, North Carolina 28025 <input type="checkbox"/> 505 South Market Street Wilmington, Delaware 19801 <input type="checkbox"/> | | | EPA # MDD985389816 EPA # VAD980537302 EPA # VAD988222998 EPA # NCR000003319 EPA # DED984073692 | | 410-633-0606 703-370-8124 804-749-6361 704-455-6863 302-421-9306 |
| 11. Shipping Name and Description | | | | 12. Containers No. | 13. Total Quantity |
| a. <i>Non-Haz Oil, Water</i> | | | | | <i>450</i> |
| b. | | | | | |
| D. Additional Descriptions for Materials Listed Above | | | | E. Handling Codes for Materials Listed Above | |
| 15. Special Handling Instructions and Additional Information | | | | | |
| 16. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain PCB's as identified in 40 CFR Part 761. The generator will be responsible for any and all costs including, but not limited to, proper disposal, testing, and transportation if the material contains PCB's or is determined to be a hazardous waste. I certify that to the best of my knowledge, the information presented herein is correct and accurate, and I am authorized to sign on behalf of the generator. | | | | | |
| Printed/Typed Name <i>John Starnes</i> | | | Signature <i>[Signature]</i> | | Month Day Year <i>6 20 12</i> |
| 17. Transporter 1 Acknowledgement of Receipt of Materials | | | | | |
| Printed/Typed Name <i>John Starnes</i> | | | Signature <i>[Signature]</i> | | Month Day Year <i>6 20 12</i> |
| 18. Transporter 2 Acknowledgement of Receipt of Materials | | | | | |
| Printed/Typed Name | | | Signature | | Month Day Year |
| 19. Discrepancy Indication Space | | | | | |
| 20. Facility Owner or Operator: Certification of receipt of materials covered by this manifest except as noted in Item 19. | | | | | |
| Printed/Typed Name | | | Signature | | Month Day Year |

GENERATOR

TRANSPORTER

FACILITY



523 N. Sam Houston Parkway East, Suite 400, Houston, TX 77060

SPEC NOTES

SERVICE ORDER

CUSTOMER CONTACT

Larry Freeman

PHONE NUMBER

202-554-4435

SITE NUMBER NAME AND ADDRESS

North American Energy Service
1st and V St

CALL WAS TAKEN ON

AT

BY

NUMBER

PAGE

OF

CALL
TYPE

PROBLEM
CODE

ORDER
ORIGIN

PRIORITY

P.O. NUMBER

ROUTE

ASSIGNED TECH

PROBLEM SYNOPSIS, AS REPORTED

M/A NUMBER

PROMISE DATE, TIME

| VEHICLE NO. | TRAILER NO. | UPTIME UNIT NO. | TT | TM | ST | ARRIVE DATE | ARRIVE TIME | CLOSE DATE | CLOSE TIME | JOB COMPLETE | | | |
|--------------------|-------------|-----------------|----------|-----|----------------------|-------------|-------------|------------|------------|--------------|--------|--------|-------|
| K-34 | T-64 | 980226 | 7 | 260 | 1 | 6-2-12 | 8:30 | 6-2-12 | 10:00 | YES NO | | | |
| PART / DESCRIPTION | | U/M | QUANTITY | HM | SHIPPING DESCRIPTION | | | | SERIAL # | | # CONT | TYPE | |
| | | | | | | | | | GLYCOL | pH | BRX | SNIFER | C-D-T |
| Tanker Vac Service | | | | | Non-Haz Oily Water | | | | | | | | |
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